

# Interim report

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1<sup>st</sup> quarter 2022

# Scana transitioned to fast growth in ocean industries

- The acquisition of PSW Group closed on 11 January 2022, and Scana now forms a driving force for the green shift in the ocean industries.
- On January 31<sup>st</sup> 2022 Scana completed the acquisition of Trans Construction (ATC), a company specialised in module based powersystems and e-house modules with offices in Oslo.
- The revenue for Q1 was NOK 208 million, which is an increase of 126 % from last year.
- EBITDA was NOK 16 million, which is an increase of 140 % from last year.
- The order backlog at the end of the quarter was NOK 399 million.
- Oddbjørn Haukøy appointed Chief Commercial Officer.
- Morten Blix joins the Board of Directors.

## SUBSEQUENT EVENTS:

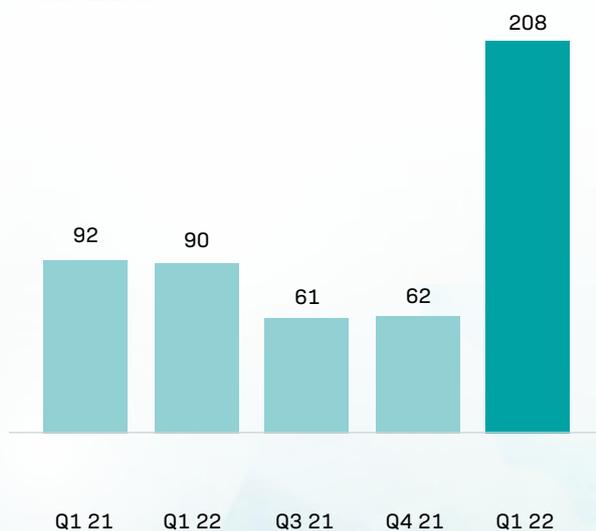
- PSW Power & Automation enters into a strategic collaboration with Westgass Hydrogen to develop container-based hydrogen fuel cell systems for power applications.
- PSW Power&Automation signed a contract to provide shore power system to Faxagardur port area in Reykjavik.
- Seasystems signed its second mooring solutions contract for FPSO project in Brazil this year.

## KEY FIGURES | GROUP

NOK million	QUARTER		YEAR TO DATE	
	Q1 22	Q1 21	2022	2021
Revenue	208	92	208	92
EBITDA	16	7	16	7
Order intake	248	58	248	58
Order backlog	399	182	399	182
NIBD	179	17	179	17
Lease liabilities	399	9	399	9

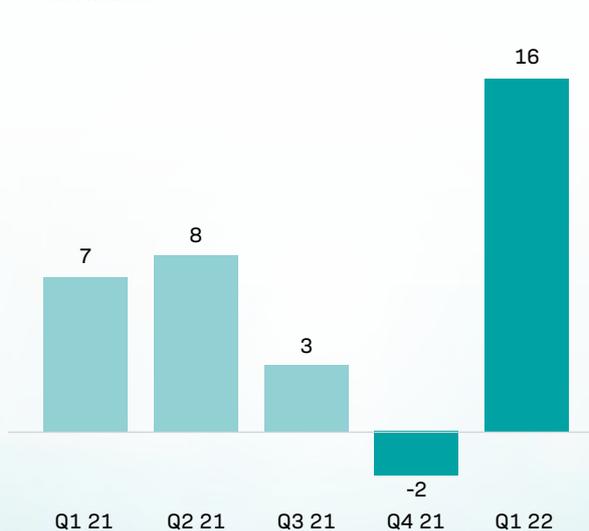
### REVENUE

NOK million



### EBITDA

NOK million



### ORDER BACKLOG

NOK million



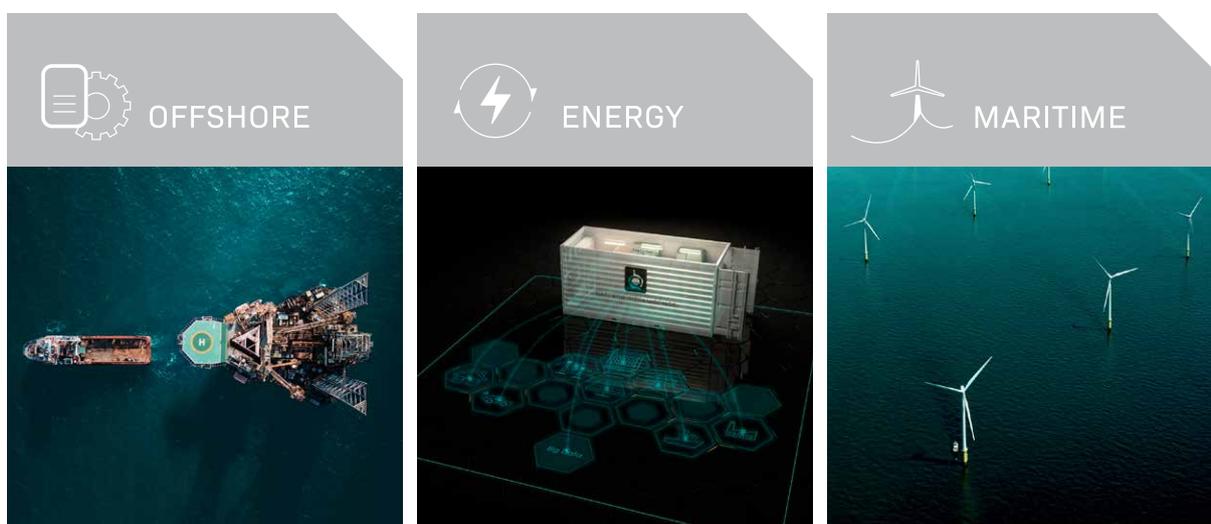
### ORDER INTAKE

NOK million



# Powering the ocean industries

2022 started with the acquisition of PSW Group, a key milestone in our strategy of Powering the ocean industries. From a strong base in the Bergen area Scana will support electrification and decarbonization of maritime and energy sectors through our business areas OFFSHORE, ENERGY and MARITIME.



Following the acquisition, Scana had a market capitalization of above NOK 500 million at the end of the quarter and have more than doubled the revenues, compared to last year.

With a new set of portfolio companies, these are organized in three business areas. **OFFSHORE** has historically been the largest exposure for Scana, and we are now well positioned to participate in the expected uptick in offshore activities with a product and service offering to reduce our customers' carbon footprint. **ENERGY** consists of our businesses contributing to the electrification of European shores and ocean industries. With the add-on acquisition of Trans Construction on 31 January, ENERGY is our largest segment in Q1 2022. **MARITIME** represents our offering of mooring solutions to floating structures across ocean industries and valve control systems to shipping and offshore customers.

Russia's invasion of Ukraine in February has caused significant increases in commodity prices on top of already tight energy markets and created significant uncertainties in the market. Furthermore, disturbances in global supply chains add to the uncertainty of the future economic development. While tight energy markets are expected to increase demand within traditional offshore markets and a further push for electrification and renewable energy sources in Scana's product offering, increasing steel prices and uncertainties in the global supply chain can cause delays in investment-decisions and project sanctioning. The current market disruptions caused by the war in Ukraine has impacted project margins in the quarter and increases risk in supply chain.

Our portfolio companies work to reduce this risk by finding commercial agreements with end customers where cost of material has increased significantly. For new contracts the focus is to either fix material prices when new contracts are signed or have contract clauses that reflects changes in underlying prices of material.

There has been important strategic contract wins across our business segments during the quarter, represented by a new shore power contract for Havnekraft, a mooring system contract for a FPSO from a repeat customer, and a significant contract from Wärtsila. Furthermore, strategic agreements have been entered into – with PSW Technology becoming an exclusive provider within marine risers for Cameron and PSW Power & Automation joining forces with Westgass Hydrogen to provide hydrogen-based solutions for power generation in off-grid and on-grid locations.

## ORDER INTAKE AND BACKLOG

The order intake for the quarter was NOK 248 million, compared to NOK 58 million last year (+327 %), of which NOK 158 million is derived from the transactions with PSW and ATC. The order intake represents a book to bill ratio of 1,2x. The order back log was NOK 399 million at the end of the quarter compared to NOK 182 million last year (+119 %), of which NOK 248 million was acquired through the transactions. The business area Energy contributes with NOK 187 million of the order backlog, emphasizing Scana's transition towards the electrification megatrend.

## REVENUE AND RESULTS

Consolidated revenue for the group was NOK 208 million, compared to NOK 92 million last quarter (+126 %), of which NOK 159 million is related to the transactions. The EBITDA of the quarter was NOK 16 million, compared to NOK 7 million (+140 %), of which NOK 19 million is related to the transactions. The underlying margins are negatively impacted by the market uncertainties caused by the ongoing war in Ukraine.

## FINANCIAL SITUATION

Scana had a strong liquidity position at the end of the quarter with NOK 156 million, of which NOK 46 million was cash and NOK 110 million was undrawn facilities. Following the transactions, NIBD has increased to NOK 578 million – of which NOK 399 million mainly relates to long term lease agreements following the acquisition of PSW Group. Bank financing consists of NOK 163 million with NOK 5 million in quarterly instalments. In addition, there are seller credits of NOK 60 million, of which NOK 13 million is short term. The equity was NOK 470 million at the end of the quarter, where the share issue related to the PSW transaction being the main factor for the increase – giving Scana an equity ratio of 35 %.

The cashflow from operation was positive with NOK 10 million in the quarter. Net cash flow from investing activities was minus NOK 430 million following the acquisitions of PSW Group and Trans Construction AS. The cashflow from financing activities was NOK 438 million following the private placement (NOK 374 million) and the new financing agreement related to the acquisition of PSW Group.

## CORPORATE UPDATE

In the quarter Oddbjørn Haukøy has joined Scanas' management team as Chief Commercial Officer from his previous role as CEO of PSW Group.

After the private placement completed 11 January 2022 the shareholder base in Scana has increased with a stronger foothold in Bergen and Herkules Private Equity has become our largest shareholder representing ca 31 %. Morten Blix has joined the BoD of Scana to represent our largest shareholder and brings in competence within M&A and continuity as previous member of the board in PSW Group.



OFFSHORE



ENERGY

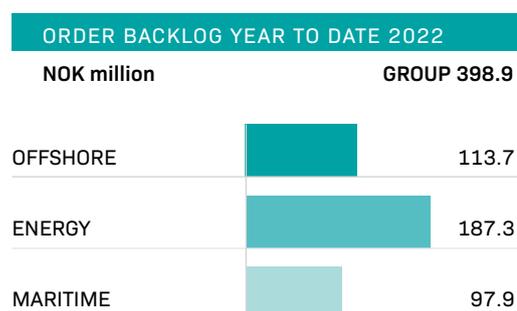
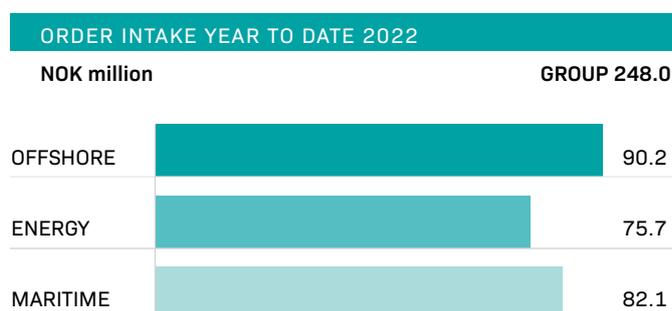
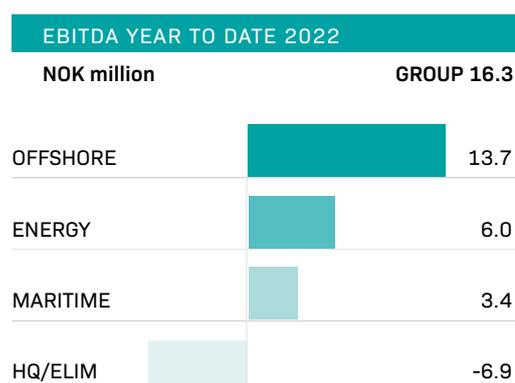
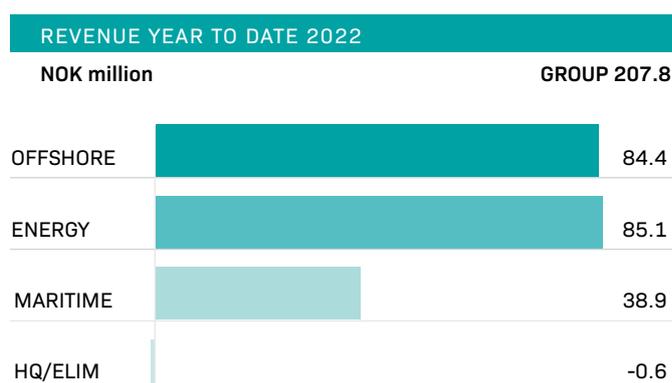


MARITIME

# Business areas – overview

Scana ASA is a listed industrial owner in the ocean industries, creating value through active ownership in market-leading portfolio companies. The company is headquartered in Bergen. The group consists of the three business areas ENERGY, OFFSHORE and MARITIME, where each portfolio company has its own organization, management, and board with full responsibility for its own operation and development.

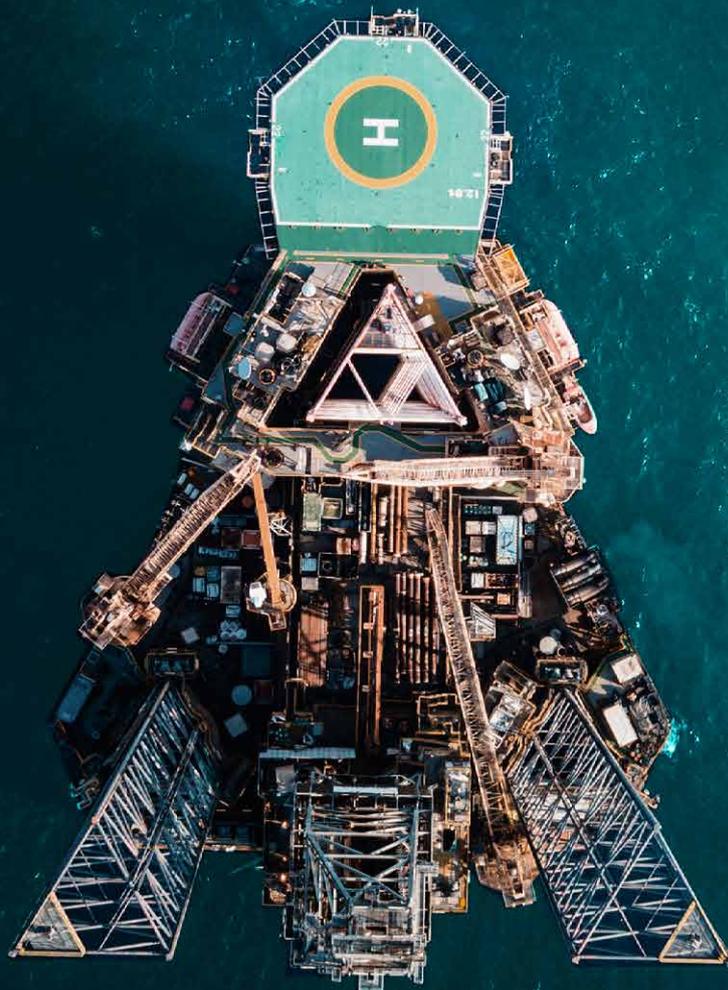
- OFFSHORE
- ENERGY
- MARITIME





# OFFSHORE

Products, services and life-time extensions to critical equipment within several segments of the offshore industries.





## OFFSHORE

### PORTFOLIO COMPANIES:

- PSW TECHNOLOGY
- PSW SOLUTIONS
- SUBSEATEC

Our Offshore business area consists of PSW Technology, PSW Solutions and Subseatec. They provide high end products and services to the offshore industries.

The business area had an order backlog of NOK 114 million at the end of the quarter. A strong backlog within surface treatment gave an increase of NOK 54 million (+110 %), where the main driver was the acquisition of PSW Group. The order intake was NOK 90 million, giving a book to bill of 1,1 and an increase of NOK 70 million (339 %) from last quarter.

The revenue in the quarter was NOK 84 million, up from NOK 30 million (+179 %) from first quarter in 2021. The increase is driven by the purchase of PSW Group, with the first quarter historically being a low activity period for the PSW business. EBITDA was NOK 14 million in the quarter, compared to NOK 5 million last year. However the business area has a negative EBIT of NOK 1 million due to increased capacity cost related to the state of the art facilities at Mongstad. Revenue levels is negatively impacted by low season for riser maintenance and a slow start of the year related to rig services for PSW Technology. In Q2 short term measures to reduce capacity cost has been implemented. In the business area our surface treatment offering has delivered strong results and have good visibility for the rest of the year.

In the short term, the market is expected to yield lower to medium activity levels as the offshore sector is experiencing a lag in decisions for awards and commencement of new offshore developments. The increase of field developments is two sided, the main driver has been the government tax incentives initiated during the Covid-19 pandemic and the more market driven driver being the turmoil in the energy market in the EU fueled by high demand for oil and gas due to the Russian invasion of the Ukraine. In the current market with energy security being high on the agenda and the NCS seeing record numbers of approved PUD's the offshore segment views the medium to long term outlooks as very positive.

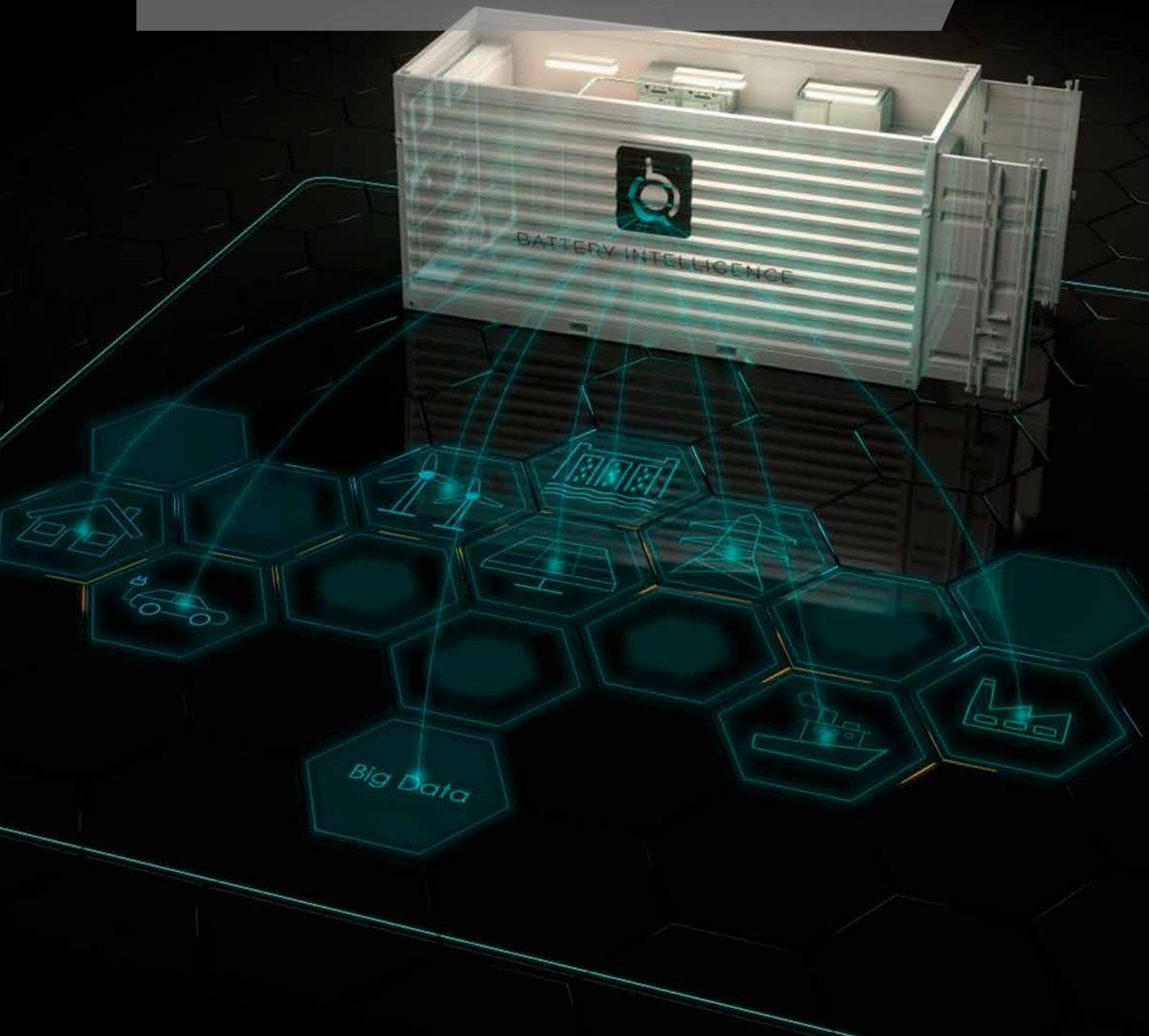
NOK million	QUARTER		YEAR TO DATE	
	Q1 22	Q1 21	2022	2021
Revenue	84.4	30.2	84.4	30.2
EBITDA	13.7	4.9	13.7	4.9
EBIT	-1.1	4.7	-1.1	4.7
EBT	-9.1	1.2	-9.1	1.2
Investments <sup>*)</sup>	1.1	-	1.1	-
Order intake	90.2	20.6	90.2	20.6
Order backlog	113.7	54.2	113.7	54.2

<sup>\*) Investments ex business combinations.</sup>



# ENERGY

Sustainable energy solutions – providing complete solutions within electrification and renewable energy to offshore, marine and shore-based activities.





## ENERGY

### PORTFOLIO COMPANIES:

- PSW POWER & AUTOMATION
- TRANS CONSTRUCTION/ATC

ENERGY consists of PSW Power & Automation and ATC and is a leading player within electrification of the ocean industries with shore power systems, energy storage systems and e-house modules as key offerings.

ENERGY is a new business area for Scana this quarter and has an order backlog of NOK 187 million at the end of Q1. Shore power systems make up the majority of these orders. The order intake in the quarter was NOK 76 million, giving a book to bill of 0,9, where the NOK 36 million shore power contract with Havnekraft was a key signing. In April, the second contract for shore power systems to Iceland was secured – marking a new milestone in the European expansion.

The revenue for the quarter was NOK 85 million, with the delivery of a shore power system to Trondheim harbour marking a key milestone. EBITDA was NOK 6 million after negative impact from the market disturbance caused by the war in Ukraine with effects on material prices and increase in lead times from our supply chain. In addition and a higher than usual sick leave caused by covid-19.

The continuous focus on energy prices and decarbonization attracts interest both for current product offerings and for spinoff products such as hybrid power solutions – where the recent strategic collaboration with Westgass Hydrogen for container-based hydrogen power systems is an example. The electrification of European shores will continue to drive demand for our services, and we also see a strong demand for e-house modules to support offshore decarbonization.

NOK million	QUARTER		YEAR TO DATE	
	Q1 22	Q1 21	2022	2021
Revenue	85.0	-	85.0	-
EBITDA	6.0	-	6.0	-
EBIT	1.3	-	1.3	-
EBT	-0.8	-	-0.8	-
Investments <sup>*)</sup>	4.0	-	4.0	-
Order intake	75.7	-	75.7	-
Order backlog	187.3	-	187.3	-

<sup>\*) Investments ex business combinations.</sup>



# MARITIME

Reliable and sophisticated valve control systems and mooring solutions to vessels, rigs and floating structures.



## PORTFOLIO COMPANIES:

- SKARPENORD
- SEASYSTEMS

MARITIME consists of Seasystems AS, delivering mooring solutions to floating structures across ocean industries, and Skarpenord AS, supplying valve remote control systems for the shipping and oil & gas industry.

MARITIME had a revenue of NOK 39 million in the quarter, down from NOK 62 million (-37 %) due to reduced project activities in Seasystems. EBITDA was NOK 3 million in the quarter, compared to NOK 5 million (-34 %) last year, but due to good project execution the EBITDA-margin was at same level as last year. The current market disruptions caused by the war in Ukraine has impacted project margins in the quarter negatively as steel prices has risen significantly and increased risk in the supply chain with longer lead times and potential capacity constraints.

The order intake for the quarter was NOK 82 million, compared to NOK 38 million (+119 %) last year, with important orders within oil & gas, shipping, and aquaculture. The order intake represents a book to bill of 2.11.

The order backlog was NOK 98 million, compared to NOK 128 million (-23 %) last year.

With a market exposure towards all the main ocean industries there are several interesting opportunities to pursue the coming quarters. Tender activities have increased within the FSRU and FPSO segments, as marked by the recent contracts awarded for FPSO's in Brazil. In the medium term the energy crisis seems to accelerate offshore wind projects, where we are well positioned for our mooring solutions with Hywind Tampen being an important reference in the market.

NOK million	QUARTER		YEAR TO DATE	
	Q1 22	Q1 21	2022	2021
Revenue	38.9	61.7	38.9	61.7
EBITDA	3.4	5.2	3.4	5.2
EBIT	1.8	3.7	1.8	3.7
EBT	1.4	3.1	1.4	3.1
Investments <sup>*)</sup>	0.4	-	0.4	-
Order intake	82.1	37.5	82.1	37.5
Order backlog	97.9	127.9	97.9	127.9

<sup>\*) Investments ex business combinations.</sup>

# Financial statements

## first quarter 2022

### INCOME STATEMENT | GROUP

NOK millioner	Disclosure	QUARTER		YEAR TO DATE		FULL YEAR
		Q1 22	Q1 21	2022	2021	2021
<b>Revenues</b>	2/13	<b>207.8</b>	<b>91.9</b>	<b>207.8</b>	<b>91.9</b>	<b>304.7</b>
Cost of goods		97.0	53.9	97.0	53.9	156.7
Changes in inventory		(3.0)	4.3	(3.0)	4.3	13.1
Payroll expenses	14	80.9	21.6	80.9	21.6	87.6
Other operating expenses		16.7	5.3	16.7	5.3	30.7
<b>EBITDA</b>	2	<b>16.3</b>	<b>6.8</b>	<b>16.3</b>	<b>6.8</b>	<b>16.7</b>
Depreciation/amortization/impairment	2/7/12	21.2	1.8	21.2	1.8	8.2
<b>Operating profit/(loss) – EBIT</b>	2	<b>(4.9)</b>	<b>5.0</b>	<b>(4.9)</b>	<b>5.0</b>	<b>8.4</b>
Interest income		0.3	0.0	0.3	0.0	0.0
Interest expense		(3.7)	(1.2)	(3.7)	(1.2)	(5.1)
Net currency gain/loss (-)		(5.2)	(0.1)	(5.2)	(0.1)	(2.6)
Other financial income/expense (-)	8	0.6	(0.7)	0.6	(0.7)	1.3
Net financial income/expense (-)		(8.1)	(2.0)	(8.1)	(2.0)	(6.4)
<b>Profit/(loss) before tax – continuing operations</b>		<b>(13.1)</b>	<b>3.0</b>	<b>(13.1)</b>	<b>3.0</b>	<b>2.0</b>
Income tax expense	9	0.0	0.0	0.0	0.0	(24.3)
<b>Net profit/(loss) – continued operation</b>	2	<b>(13.1)</b>	<b>3.0</b>	<b>(13.1)</b>	<b>3.0</b>	<b>26.3</b>
Net profit/(loss) – discontinued operations	2	0.0	0.4	0.0	0.4	0.4
<b>Net profit/(loss)</b>		<b>(13.1)</b>	<b>3.4</b>	<b>(13.1)</b>	<b>3.4</b>	<b>26.8</b>
Earnings per share – continued operations		-0.04	0.03	-0.04	0.03	0.25
<b>OTHER COMPREHENSIVE INCOME</b>						
Exchange difference on translations of foreign operations		(0.6)	0.0	(0.6)	0.0	(0.7)
Other comprehensive income		(0.6)	0.0	(0.6)	0.0	(0.7)
<b>Total comprehensive income</b>		<b>(13.7)</b>	<b>3.4</b>	<b>(13.7)</b>	<b>3.4</b>	<b>26.1</b>

## BALANCE SHEET | GROUP

NOK million	Disclosure	31.03.22	31.03.21	31.12.21
Deferred tax assets	9	66.4	36.7	60.3
Goodwill	11	210.8	0.0	0.0
Intangible assets	7/11	128.0	1.4	1.8
Right-of-use assets	7/11/12	395.8	14.4	7.5
Property, plant and equipment	7/11	133.0	8.8	11.8
Investments in associates	8	31.4	30.7	31.4
Other non-current assets	5	36.6	1.9	2.0
<b>Total non-current assets</b>		<b>1 001.9</b>	<b>94.0</b>	<b>114.8</b>
Inventories		53.1	10.9	13.4
Trade receivables	4/5	128.5	36.2	39.7
Contract assets	13	92.5	39.7	18.8
Derivatives	4/5	0.1	4.7	0.1
Other current receivables	5/6	0.6	7.1	0.0
Prepaid expenses	5/6	13.1	6.0	7.6
Cash and cash equivalents	5/6	45.7	17.8	29.0
<b>Total current assets</b>		<b>333.8</b>	<b>122.3</b>	<b>108.6</b>
<b>Total assets</b>	2	<b>1 335.7</b>	<b>216.3</b>	<b>223.4</b>
Paid-in capital		1 085.5	704.4	704.4
Retained earnings		(615.9)	(626.2)	(602.3)
<b>Total shareholders' equity</b>	10	<b>469.6</b>	<b>78.2</b>	<b>102.1</b>
Interest-bearing non-current liabilities	3/4/5/6/11	189.5	0.0	0.0
Non-current lease liabilities	3/4/5/11/12	331.8	5.5	4.4
Deferred tax liabilities	9	34.1	4.1	2.9
Other non-current liabilities		2.0	1.9	2.0
<b>Total non-current liabilities</b>	2	<b>557.4</b>	<b>11.4</b>	<b>9.3</b>
Interest-bearing current liabilities	3/4/5/6/11	35.2	35.0	38.3
Current lease liabilities	3/4/5/11/12	67.1	3.8	3.5
Trade payables	4/5	67.6	17.1	20.4
Contract liabilities	13	38.4	32.9	15.7
Derivatives	4/5	0.0	0.0	1.0
Other current liabilities	5	100.5	37.8	33.0
<b>Total current liabilities</b>	2	<b>308.7</b>	<b>126.6</b>	<b>111.9</b>
<b>Total liabilities and shareholders' equity</b>		<b>1 335.7</b>	<b>216.3</b>	<b>223.4</b>

## STATEMENT OF CASH FLOW | GROUP

NOK million	Disclosure	QUARTER		YEAR TO DATE		FULL YEAR
		Q1 22	Q1 21	2022	2021	2021
Profit/(loss) before tax – continuing operations		(13.1)	3.0	(13.1)	3.0	2.0
Taxes paid		(0.2)	(0.1)	(0.2)	(0.1)	(0.5)
Gain/loss – continued operations		(1.1)	0.0	(1.1)	0.0	(3.3)
Currency exchange differences and non cash element	5	0.1	4.4	0.1	4.4	12.9
Depreciation/amortization/impairment	7	21.2	1.8	21.2	1.8	8.2
Interest paid		9.4	1.3	9.4	1.3	5.7
Interest received		0.3	0.0	0.3	0.0	0.0
Change in net working capital		(6.8)	(1.1)	(6.8)	(1.1)	0.0
<b>Net cash flow from operating activities</b>		<b>9.9</b>	<b>9.3</b>	<b>9.9</b>	<b>9.3</b>	<b>25.1</b>
Proceeds from sale of property, plant and equipment		0.1	0.0	0.1	0.0	0.3
Purchase of property, plant and equipment		(5.6)	(0.1)	(5.6)	(0.1)	(1.8)
Proceeds from sale of shares		0.0	0.0	0.0	0.0	0.1
Cash bought/sold business		57.2	0.0	57.2	0.0	(0.1)
Investments in business/Received dividend		(481.8)	0.0	(481.8)	0.0	0.9
<b>Net cash flow from investing activities</b>		<b>(430.2)</b>	<b>(0.1)</b>	<b>(430.2)</b>	<b>(0.1)</b>	<b>(0.6)</b>
Proceeds from new interest-bearing non-current liabilities	3	147.0	0.0	147.0	0.0	0.0
Repayment interest-bearing non-current liabilities	3	(53.5)	0.0	(53.5)	0.0	0.0
Repayment of lease liabilities	12	(10.8)	(1.1)	(10.8)	(1.1)	(3.7)
Proceeds from seller credit		12.5	0.0	12.5	0.0	0.0
Repayment of current interest-bearing debt		(21.7)	0.0	(21.7)	0.0	0.0
Proceeds from issue of shares		374.3	0.0	374.3	0.0	0.0
Paid other finance expenses		(2.0)	0.0	(2.0)	0.0	(0.2)
Paid interest		(8.1)	(0.5)	(8.1)	(0.5)	(1.7)
<b>Net cash flow from financing activities</b>		<b>437.7</b>	<b>(1.6)</b>	<b>437.7</b>	<b>(1.6)</b>	<b>(5.6)</b>
<b>Net cash flow</b>		<b>17.4</b>	<b>7.7</b>	<b>17.4</b>	<b>7.7</b>	<b>18.9</b>
Cash and cash equivalents at beginning of period		28.9	11.1	28.9	11.1	11.1
Net foreign exchange difference		(0.6)	(1.2)	(0.6)	(1.2)	(1.2)
<b>Cash and cash equivalents at end of period</b>	6	<b>45.7</b>	<b>17.6</b>	<b>45.7</b>	<b>17.6</b>	<b>28.9</b>

## STATEMENT OF CHANGE IN EQUITY | GROUP

NOK million	Disclosure	Issued capital	Paid-in capital	Retained earnings	Total equity ex. minority interests	Non-controlling interests	Total equity
Equity as at 1 January 2021		107.5	596.9	(630.1)	74.3	0.0	74.3
Total comprehensive income current period				26.1	26.1	0.0	26.1
Option program/incentive scheme				1.7	1.7		1.7
<b>Equity as at 31 December 2021</b>		<b>107.5</b>	<b>596.9</b>	<b>(602.3)</b>	<b>102.1</b>	<b>0.0</b>	<b>102.1</b>

NOK million	Disclosure	Issued capital	Paid-in capital	Retained earnings	Total equity ex. minority interests	Non-controlling interests	Total equity
Equity as at 1 January 2022		107.5	596.9	(602.3)	102.1	0.0	102.1
Total comprehensive income current period				(13.7)	(13.7)	0.0	(13.7)
Option program/incentive scheme				1.1	1.1		1.1
Changes – paid in capital		285.9	94.1		380.0	0.0	380.0
<b>Equity as at 31 March 2022</b>	10	<b>393.4</b>	<b>691.0</b>	<b>(614.8)</b>	<b>469.6</b>	<b>0.0</b>	<b>469.6</b>

## DISCLOSURE 1 | OVERALL INFORMATION

The consolidated financial statements for Scana ASA for the first quarter of 2022 were approved by the Board of Directors on 13 May 2022. The interim report has been prepared in accordance with IAS 34 Interim Financial Reporting. The condensed interim report does not include all disclosure information required in the financial statements. The interim report should be read in connection with the annual accounts 2021, which contain a full overview of applied accounting principles. The group has used the same accounting principles and calculation methods as in the last annual accounts. All figures are given in NOK million. The accounting figures have not been audited.

The financial statements have been prepared on the assumption of going concern and the Board confirms the assumption in accordance with the Accounting Act § 3-3a.

Scana has currently seen limited effects in the profit and loss statement due to Russia's invasion of Ukraine. Higher material prices and challenges in global supply chains will affect the group. The effects on profit margins and order intakes are uncertain. Scana will monitor this matter closely. See page three for more information.

## DISCLOSURE 2 | SEGMENT

Scana completed a business combination during January 2022 and has regrouped the entities within the group in new business areas being ENERGY, OFFSHORE and MARITIME.

ENERGY delivers shore power and energy storage solutions to the ocean industries. OFFSHORE delivers products, services, and lifetime extensions to several segments of the offshore industries. MARITIME delivers mooring solutions to floating structures across the ocean industries and valve control systems to the shipping and offshore industry.

“Scana HQ” includes Scana ASA, some holding companies and Scana Property AS. The column «Eliminations» applies to eliminations between the segments.

The presentation coincides with the internal reporting to the board. Revenues from sales to external customers and transactions with other segments are reported in each of the business areas and internal deliveries are booked at estimated market value. The structure of segments is based on the company's core business.

2022 year to date (NOK million)	ENERGY	OFFSHORE	MARITIME	Scana HQ	Elimination	Group
External revenue	84.8	84.1	38.9	0.0	0.0	207.8
Internal revenue	0.3	0.3	0.0	0.3	(0.9)	0.0
Total revenue	85.1	84.4	38.9	0.3	(0.9)	207.8
Operating expenses	79.1	70.7	35.5	7.2	(0.9)	191.5
EBITDA	6.0	13.7	3.4	(6.9)	0.0	16.3
Depreciation	4.7	14.8	1.6	0.1	0.0	21.2
Impairments	0.0	0.0	0.0	0.0	0.0	0.0
Operating profit/loss (EBIT)	1.3	(1.1)	1.8	(7.0)	0.0	(4.9)
EBIT margin	2 %	-1 %	5 %			-2 %
Net financial income/expense ( - )						(8.1)
Profit/loss before tax – continued operations						(13.1)
Income tax expense						0.0
Profit/loss for the year – continued operations						(13.1)

**BALANCE SHEET FIGURES**

Assets	282.9	917.2	202.6	404.7	(471.8)	1 335.7
Non-current liabilities	78.4	464.8	3.4	194.5	(183.7)	557.4
Current liabilities	121.2	152.8	109.0	213.8	(288.1)	308.7

**KEY FIGURES**

Order intake	75.7	90.2	82.1	0.0	0.0	248.0
Order backlog	187.3	113.7	97.9	0.0	0.0	398.9

2021 year to date (NOK million)	ENERGY	OFFSHORE	MARITIME	Scana HQ	Elimination	Group
External revenue	0.0	30.2	61.7	0.0	0.0	91.9
Internal revenue	0.0	0.0	0.0	0.3	(0.3)	0.0
Total revenue	0.0	30.2	61.7	0.3	(0.3)	91.9
Operating expenses	0.0	25.3	56.5	3.6	(0.3)	85.1
EBITDA	0.0	4.9	5.2	(3.3)	0.0	6.8
Depreciation	0.0	0.1	1.4	0.2	0.0	1.8
Impairments	0.0	0.0	0.0	0.0	0.0	0.0
Operating profit/loss (EBIT)	0.0	4.7	3.7	(3.5)	0.0	5.0
EBIT margin		16 %	6 %			5 %
Net financial income/expense ( - )						(2.0)
Profit/loss before tax – continued operations						3.0
Income tax expense						0.0
Profit/loss for the year – continued operations						3.0

**BALANCE SHEET FIGURES**

Assets	0.0	66.2	214.1	86.2	(150.2)	216.3
Non-current liabilities	0.0	1.1	5.0	5.3	0.0	11.4
Current liabilities	0.0	45.7	100.1	131.0	(150.2)	126.6

**KEY FIGURES**

Order intake	0.0	20.6	37.5	0.0	0.0	58.1
Order backlog	0.0	54.2	127.9	0.0	0.0	182.1

## DISCLOSURE 3 | INTEREST BEARING DEBT

As at 31 March 2022	Current liabilities	Non-current liabilities
Seller credits	12.5	47.0
Loan DNB	20.0	145.0
Amortized cost	-2.5	
Accrued interests	2.7	
<b>Total interest-bearing debt</b>	<b>32.7</b>	<b>192.0</b>

As at 31 March 2021	Current liabilities	Non-current liabilities
Bank overdraft	0.1	
Shareholder loan	33.4	
Amortized cost	-0.7	
Accrued interests	2.2	
<b>Total interest-bearing debt</b>	<b>35.0</b>	<b>0.0</b>

On 10 January 2022 the group entered into a new financing agreement with DNB as a part of the acquisition of PSW. The financing is an overdraft facility of NOK 110 million, which is a rolling overdraft facility and a bank guarantee facility of NOK 45 million.

The term loan is NOK 165 million with an instalment profile of NOK 5 million per quarter and has maturity after 5 years.

The financing agreement with DNB has certain financial covenants which are all in compliance as of Q1 2022.

As a part of the acquisition of PSW, the group entered into a seller credit agreement of NOK 47 million to Herkules Private Equity with 5-year maturity. In addition, the group has entered into a seller credit agreement of NOK 12.5 million connected to the acquisition of Trans Construction AS, which has maturity 30 June 2022.

The shareholder loan was repaid in January 2022.

According to the leasing liabilities, see disclosure 12.

## DISCLOSURE 4 | MATURITY ANALYSIS – FINANCIAL LIABILITIES

The table below shows the maturity structure for financial liabilities as of 31 March 2022. Future maturities over the next 12 months are broken down quarterly and thereafter on an annual basis. Columns 2022, 2023 and 2024 apply throughout the year.

As of 31 March 2022, the group had a total outstanding accounts receivable of NOK 138.6 million, which are due and expected to be paid during the second quarter of 2022. The group's interest payments are based on the existing financing solution and terms on closing date.

The group's liquidity reserve as of 31 March 2022 was NOK 155.7 million. See note 6 for further information.

	As at 31 March 2022	2022.2Q	2022.3Q	2022.4Q	2023.1Q	2022	2023	2024
Lease liabilities	-398.9	-16.6	-16.6	-16.6	-16.2	-49.7	-63.5	-62.1
Seller credits	-59.5	-12.5				-12.5		
Loan DNB	-165.0	-5.0	-5.0	-5.0	-5.0	-15.0	-20.0	-20.0
Derivates	0.1					0.0		
Interest payments	-2.7	-2.0	-1.9	-1.9	-1.8	-5.7	-11.5	-11.8
Trade payables	-67.6	-67.6				-67.6		
Total payments		-103.7	-23.5	-23.4	-23.0	-150.6	-94.9	-93.9

## DISCLOSURE 5 | FINANCIAL INSTRUMENTS

The fair value of forward exchange contracts is determined by using the closing exchange rate on the balance sheet date, adjusted for the interest rate differential between the respective currencies. Amortized cost of accounts receivable, contract assets cash, overdrafts, and other interest-bearing debt, etc. is considered to be approximately equal to the book value, as these have a short maturity and thus provide a floating interest rate that is adjusted in line with changes in the general interest rate level.

Below is a list of book value and fair value for the group's financial instruments. Fair value is approximately equal to the book value, resulting from a short maturity of all items, and the values are shown in the column for March 2022 in the table below. In addition, the overview below shows the valuation hierarchy for assets and liabilities together with how the various financial instruments are categorized.

Disclosure	Fair value - value hierarchy		Change in value through profit and loss	Change in value through other comprehensive income	At amortised cost	31.03.22	31.03.21
	Level	Total				Total	
<b>FINANCIAL ASSETS</b>							
Long term receivables					34.6	34.6	0.0
Trade receivables	4				128.5	128.5	36.2
Other receivables					0.6	0.6	7.1
Prepaid expenses					13.1	13.1	6.0
Forward currency contracts	4	Level 2	0.1			0.1	4.7
Bank deposits	6/11				45.7	45.7	17.8
Total			0.1	0.0	222.6	222.7	71.7
<b>FINANCIAL LIABILITIES</b>							
Bank overdraft	3/4				0.0	0.0	0.1
Lease liabilities	4/11/12				398.9	398.9	9.3
Interest bearing loans	3/4/11				224.7	224.7	34.9
Trade payables	4				67.6	67.6	17.1
Forward currency contracts	4	Level 2	0.0			0.0	0.0
Other liabilities					99.8	99.8	37.9
Total			0.0	0.0	791.0	791.0	99.3

### FARI VALUE – VALUE HIERARCHY

Scana uses the following hierarchy when assessing and presenting the fair value of the financial instruments.

Level 1: Listed prices (unadjusted) in active markets for identical assets and liabilities.

Level 2: Input other than quoted prices from active markets included in level 1, which are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices).

To calculate the value of open foreign exchange contracts, it is obtained from Norges Bank on the closing date.

Level 3: Input for the asset or liability that is not based on observable market data.

In the first quarter of 2022, no transfers were made between the various value hierarchy levels or a change in the assessment of fair value.

### DISCLOSURE 6 | CASH & EQUIVALENTS

As of 31 March 2022, the group's cash & equivalents amounted to NOK 45.7 million. As of 31 March 2022, the total liquidity reserve was NOK 155.7 million, which consisted of an unused overdraft facility of NOK 110 million and cash & equivalents of NOK 45.7 million. Reference is also made to disclosure 4 for further information regarding maturity of financial liabilities.

### DISCLOSURE 7 | VALUATION RELATED TO IMPAIRMENT

Reference is made to the annual accounts 2021 notes 1, 8, 9 and 20 related to principles and methods for valuations of intangible assets, fixed assets and right of use.

Impairment assessments have been carried out in the group based on identified impairment indicators related to the cash-generating unit Skarpenord. Skarpenord has delivered an operating profit above the estimate prepared in the impairment test performed in the end of 2021. Based on that, there has not been made an updated impairment test by the end of March 2022. No impairment has been made in the first quarter of 2022.

### DISCLOSURE 8 | INVESTMENT IN ASSOCIATED COMPANIES

Scana ASA recognizes the value of associated companies according to the equity method. At the end of the first quarter the booked value of the associated company is NOK 31.4 million – based on accounts as of 31 December 2021 from Scana Korea Hydraulic Ltd.

### DISCLOSURE 9 | TAX

At year-end 2021, management made new assessments related to the recognition of deferred tax assets, which are based on new tax calculations at the end of 2021. It is considered that covid-19 has a limited effect on the estimates. See also the annual report for 2021. These assessments were continued at the end of the first quarter of 2022.

### DISCLOSURE 10 | CAPITAL INCREASE

The capital increase took place in connection with the acquisition of PSW Group. On 6 January 2022, an extraordinary general meeting was held where the capital increase was approved. The capital increased related to the private placement by NOK 400.3 million. The share capital increased by NOK 285.9 million at Scana ASA and 285.9 number of shares were added. The issue costs were NOK 26.0 million. The net cash flow was NOK 374.3 million presented in the cash flow statement in first quarter. The impact of the capital increase was NOK 380.0 million on the equity. Reference is made to the minutes of the extraordinary general

meeting and prospectus published on 3 February 2022 for further discussion of the capital increase. The capital increase was registered in Brønnøysund 11 January 2022.

## DISCLOSURE 11 | BUSINESS COMBINATIONS

### ACQUISITIONS OF PSW

The purchase price for all the shares in the transaction is NOK 455 million, which Scana ASA has financed through a share issue of NOK 400 million, a new banking facility of NOK 100 million and a seller credit of NOK 47 million. Herkules has reinvested a significant amount of the purchase price in the company and became a major shareholder in Scana and holds a position as a board member.

The acquisition was completed on 11 January 2022. PSW Group is a leading player in electrification and shore power, as well as a major supplier of products and services to the offshore and maritime industry, and PSW will take a unique position as a leading supplier to the maritime industry with a special focus on supporting the industry's transition to sustainable operations. The transaction will support Scana's strategy to lead the way in the transition to a more sustainable operation in the global maritime industry. Scana will be a total partner for the green shift to players in shipping, offshore, energy and aquaculture. The PSW group's revenues in 2021 were NOK 623 million. At the time of the transaction, PSW had 250 employees.

	Settlement
<b>Purchase price</b>	<b>455.0</b>
Shares	173.9
Seller credit	47.0
Cash	234.1

As at 31 December 2021 (NOK million)	Booked value (NGAAP)	IFRS adjustments (IFRS)	Fair value adjustments (IFRS)	Adjusted balance sheet (IFRS)
Goodwill	26.0		180.2	206.2
Intangible assets	31.7		87.8	119.5
Property, plant and equipment	92.9		40.0	132.9
Right of use assets	0.0	389.6		389.6
Other non-current assets	28.6			28.6
Inventories	36.4			36.4
Trade receivables	135.3			135.3
Contract assets	39.8			39.8
Other current receivables	6.8			6.8
Cash and cash equivalents	36.5			36.5
<b>Total assets</b>	<b>434.0</b>	<b>389.6</b>	<b>308.0</b>	<b>1 131.6</b>
Non-current interest bearing debt	65.9			65.9
Non-current lease liabilities	0.0	328.5		328.5
Deferred tax liabilities	2.8		28.1	30.9
Other non-current liabilities	4.1			4.1
Current interest bearing debt	15.0			15.0
Current lease liabilities	0.0	61.1		61.1
Trade payables	71.3			71.3
Contract liabilities	37.9			37.9
Other current liabilities	62.0			62.0
<b>Total liabilities</b>	<b>258.9</b>	<b>389.6</b>	<b>28.1</b>	<b>676.6</b>
<b>Net assets and liabilities</b>	<b>175.1</b>	<b>0.0</b>	<b>279.9</b>	<b>455.0</b>

Estimated goodwill is based on balance sheet as of December 2021 from PSW group.

The purchase price is allocated to the fair value of assets and liabilities in the PSW and consists of:

- Customer relations of NOK 39.3 million depreciated over ten years.
- Technology of NOK 48.5 million over ten years.
- Fixed assets of NOK 40 million will be depreciated over eighteen years.

The column IFRS adjustment reflects the implementation of IFRS 16 to PSW Group and is based on an analysis of lease agreements in PSW Group. As of 31 December 2021, the lease liability is calculated based on an implicit interest on properties of 5.05 % for the fixed rental period excluding options and gives a lease asset of NOK 395.5 million of which properties consist of NOK 387.8 million and machinery and equipment of NOK 7.5 million. The properties have lease periods from 8 to 10 years and machinery and equipment 3 to 7 years.

Scana sold PSW Integrity Ltd in March 2022 and has recognized a gain of NOK 1.1 million in the quarter.

### ACQUISITIONS OF TRANS CONSTRUCTION

Through PSW Power & Automations AS, Scana ASA signed an agreement to purchase 100 % of the shares in Trans Construction AS based on an equity value of NOK 25 million. The transaction was completed 31 January 2022. At the same date the cash & cash equivalents were NOK 21.5 million, which has been presented in statement of cash flow as "Cash bought/sold business". The company has 11 employees.

By incorporating Trans Construction AS into PSW Power & Automation AS, we see potential for synergies and opportunities to step into new markets. The acquisition also forms the basis for increased market shares within modular units for battery systems, hydrogen power systems, shore power systems and E-house modules for offshore wind.

	<b>Settlement</b>			
<b>Purchase price</b>	<b>25.0</b>			
Seller credit	12.5			
Cash	12.5			
<b>As at 31 January 2022 (NOK million)</b>	<b>Booked value (NGAAP)</b>	<b>IFRS adjustments (IFRS)</b>	<b>Fair value adjustments (IFRS)</b>	<b>Adjusted balance sheet (IFRS)</b>
Deferred tax assets	0.2			0.2
Goodwill			4.7	4.7
Property, plant and equipment	0.6			0.6
Right of use assets		6.2		6.2
Trade receivables/contract assets/inventories	6.8			6.8
Other current receivables	0.4			0.4
Cash and cash equivalents	21.5			21.5
<b>Total assets</b>	<b>29.6</b>	<b>6.2</b>	<b>4.7</b>	<b>40.5</b>
Non-current lease liabilities		4.8		4.8
Current lease liabilities		1.4		1.4
Trade payables	2.1			2.1
Other current liabilities	7.2			7.2
<b>Total liabilities</b>	<b>9.3</b>	<b>6.2</b>	<b>0.0</b>	<b>15.5</b>
<b>Net assets and liabilities</b>	<b>20.3</b>	<b>0.0</b>	<b>4.7</b>	<b>25.0</b>

Estimated goodwill is based on balance sheet end of January 2022 from Trans Construction AS, prepared based on NGAAP. The column IFRS adjustment reflects the implementation of IFRS 16 to Trans Construction AS and is based on an analysis of lease agreement. As of 31 January 2022, the lease liability is calculated based on an implicit interest on property of 5.0 % for the fixed rental period excluding options and gives a lease asset of NOK 6.2 million consisting of property. The property has a lease period of 5 years.

### PROFORMA NUMBERS

Based on proforma numbers, Scana, PSW and Trans Construction shows a total revenue of NOK 960.3 million and EBITA NOK 107.2 million. The overview below shows a proforma accounting full year 2021. For further information according to proforma account, see prospectus.

	Scana (IFRS) 2021	PSW (NGAAP) 2021	Trans Construction (NGAAP) 2021	IFRS just (IFRS) 2021	PPA (IFRS) 2021	Group (IFRS) 2021
<b>NOK million (FULL YEAR)</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
<b>PROFIT &amp; LOSS</b>						
<b>Revenue</b>	<b>304.7</b>	<b>622.6</b>	<b>33.0</b>	<b>0.0</b>	<b>0.0</b>	<b>960.3</b>
EBITDA	16.7	21.2	6.6	62.7	0.0	107.2
EBIT	8.4	(5.2)	6.4	25.9	(11.0)	24.4
EBT	2.0	(10.4)	6.3	0.5	(20.2)	(21.8)
Net result	26.3	(11.5)	4.9	0.4	(15.8)	4.4
<b>BALANCE</b>						
Total non-current assets	114.8	179.1	0.8	408.3	316.8	1 019.9
Total current assets ex. Cash	79.6	218.3	9.7	0.0	0.0	307.7
Cash and cash equivalents	29.0	36.5	21.0	0.0	118.4	204.9
<b>Total current assets</b>	<b>223.4</b>	<b>434.0</b>	<b>31.6</b>	<b>408.3</b>	<b>435.2</b>	<b>1 532.5</b>
Total shareholders' equity	102.1	175.1	19.2	0.0	196.8	493.3
Total non-current liabilities	9.3	72.7	0.0	345.7	156.7	584.5
Total current liabilities	111.9	186.2	12.4	62.6	81.6	454.7
<b>Total liabilities and shareholders's equity</b>	<b>223.4</b>	<b>434.0</b>	<b>31.6</b>	<b>408.3</b>	<b>435.2</b>	<b>1 532.5</b>

## DISCLOSURE 12 | LEASING LIABILITIES

In first quarter the group has added new leasing agreements through acquisitions of PSW Group and Trans Construction AS.

<b>NOK million</b>	
Lease liabilities as at 31 December 2021	8.0
New leasing agreements/extensions	401.8
Payments	-16.9
Interests	6.0
<b>Lease liabilities as at 31 March 2022</b>	<b>398.9</b>

Right of use has increased due to acquisitions and have been depreciated/amortized by NOK 13.5 million.

NOK million	
Right of use as at 31 December 2021	7.5
New leasing agreements/extensions	401.8
Depreciation/amortization/impairments	-13.5
<b>Right of use as at 31 March 2022</b>	<b>395.8</b>

End of March 2022 the booked value connected to right of use is NOK 395.8 million, which is specified as follows:

NOK million	
Right of use as at 31 March 2022	
Buildings	388.1
Machinery	7.5
Cars	0.2
<b>Total</b>	<b>395.8</b>

## DISCLOSURE 13 | ONGOING PROJECTS

The overview below shows income and expenses that are recognized over time in connection with contracts that have not been completed and delivered at closing date. The contracts can have a completion period of more than one year.

NOK million	YEAR TO DATE		FULL YEAR
	Q1 22	Q1 21	2021
Revenue recognized over time related to contracts	556.4	173.0	258.8
Costs recognized over time related to contracts	411.0	153.7	207.8
Gross margin in kroner	145.4	19.2	51.0
Gross margin in percent	26 %	11 %	20 %
Invoiced income related to contracts (milestones)	514.4	164.0	257.2
Contract assets	92.5	39.7	18.8
Contract liabilities	38.4	32.9	15.7

Based on progress plans, ongoing projects are expected to be completed at the end of 2022 and during 2023. Remaining income related to the ongoing projects amounts to NOK 385.2 million.

Ongoing assessments are made in connection with loss of provisions in the projects.

At the end of the first quarter of 2022, loss provisions amounting to NOK 1.2 million are not changed from previous quarter. These provisions, related to Seasystems, reduce contract assets and are expensed in the result. The loss provision is based on updated calculations and management's assessment.

## DISCLOSURE 14 | OPTION PROGRAM

The option program from 2019 shows an estimated value of a total of NOK 5.2 million. During first quarter, the group announced a new option program from January 2022 which shows an estimated value of a total NOK 9.8 million. A binomial option pricing model has been used to determine the value. The calculation is based on settlement in shares. The value of granted options is accrued over the agreed period that the employees acquire the right to receive the options. In the first quarter of 2022, the result is charged with NOK 1.1 million related to the option programs.

## DISCLOSURE 15 | EVENTS AFTER THE BALANCE SHEET DATE

### STRATEGIC AGREEMENT

Scana-owned PSW Power & Automation and Westgass Hydrogen enter a strategic collaboration aimed towards deployment of container-based hydrogen fuel cell systems for power applications. The initiative is a major step towards securing continuous investment in environmentally friendly energy production and underpins Scana's overall ambition of accelerating the green energy transition by being a driver in electrification and emission reduction solutions.

The two companies will collaborate on the piloting, marketing and sales of hydrogen-based solutions for power generation in off-grid and on-grid locations. Preliminary areas of interest will be the deployment of fuel-cell generators in land-based applications including, but not limited to, shore power systems for the marine industry, construction, aquaculture, and grid support.

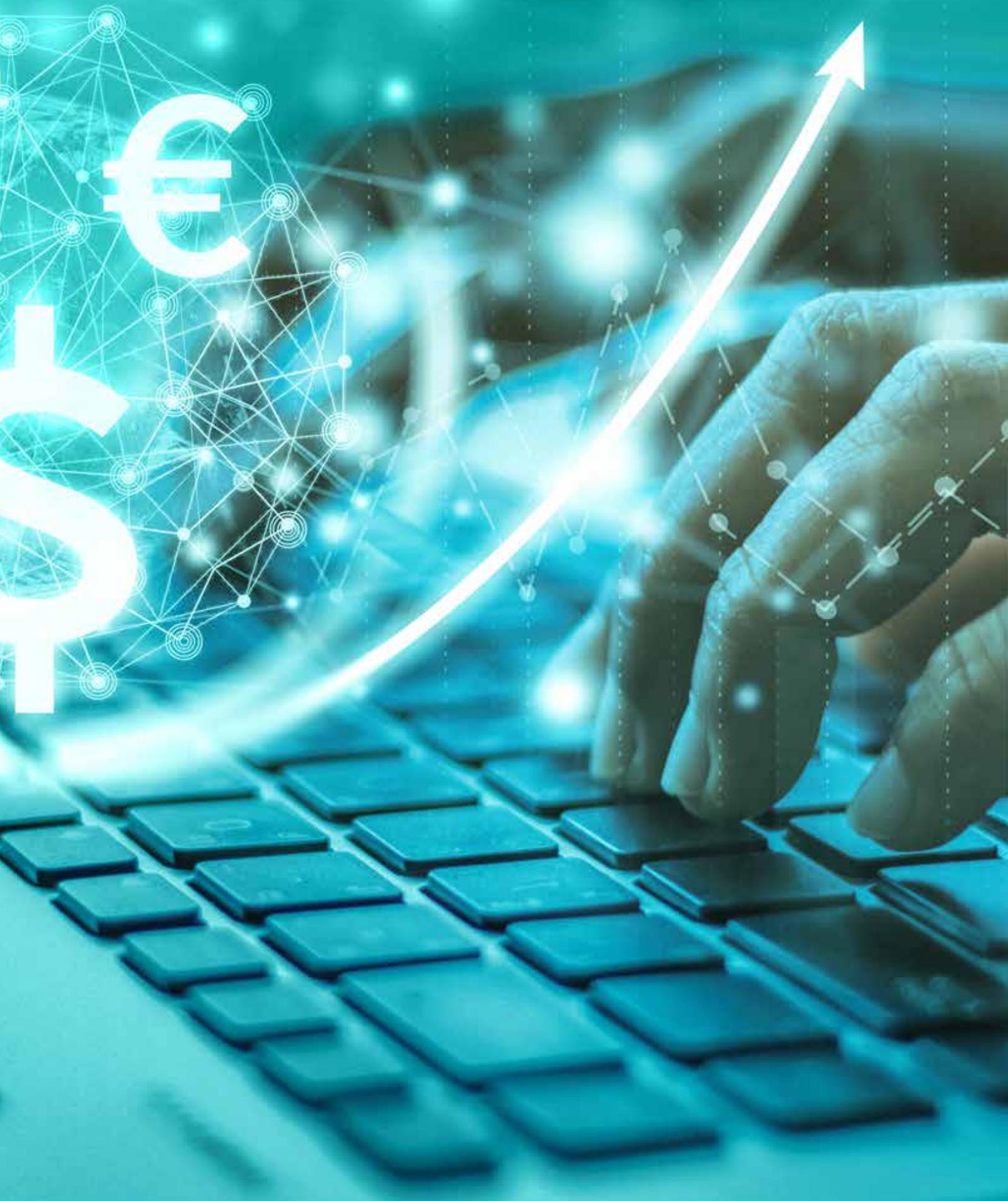
### NEW SHORE POWER CONTRACT

Scana-owned PSW Power & Automation has signed another sizeable (1) contract for a shore power solution to Iceland. Faxagardur port area in Reykjavik shall establish a shore power solution and has chosen PSW Power & Automation as their partner for the project. The system includes a complete converter system, cable management system and on-site installation. The shore power system enables fossil-free berthing at two locations. Faxagardur will provide smaller cruise ships, typically explorer cruise ships, and naval vessels with shore power. The system is to be delivered by the end of fourth quarter in 2022.

### SUBSTANTIAL CONTRACT

Seasystems has signed a substantial contract for the delivery of yet another anchoring system to an FPSO project in Brazil.

The delivery consists of mooring equipment such as dual axis chain stoppers, chain handling systems and winches. The FPSO will be rebuilt. Integration of the mooring system will be conducted at a yard in Dubai. For Seasystems, the project starts at once and will be delivered in the second quarter of 2023.



## ALTERNATIVE PERFORMANCE MEASURES

Alternative performance measures, which means financial target figures that are not defined within the current financial reporting framework, is used by Scana to provide additional information. This is done by excluding elements which, in Scana's view, do not give an indication of periodic EBITDA or operating results. Alternative performance targets are intended to improve the comparability of the results from period to period. It is Scana's experience that these are often used by analysts, investors, and other parties. Management also uses these measurements internally.

Alternative performance measures are not a substitute for measuring results in accordance with IFRS.

### Scana's financial alternative performance measures:

<b>EBITDA</b>	Operating profit before depreciation/amortization/impairments
<b>Adjusted EBITDA</b>	EBITDA less identified costs or revenues that are excluded to achieve real underlying operations
<b>EBIT</b>	Operating profit after depreciation/amortization/impairments
<b>Adjusted operating income</b>	Operating profit after adjustments related to identified costs or revenues to produce real underlying operations

NOK millioner	QUARTER		FULL YEAR
	Q1 22	Q1 21	2022
<b>EBITDA</b>	<b>16.3</b>	<b>6.8</b>	<b>16.7</b>
Gain from sale <sup>1)</sup>	(1.1)	0.0	(0.4)
Strategy and M&A costs <sup>2)</sup>	1.2	0.2	11.0
Option program/incentive scheme <sup>3)</sup>	1.1	0.4	1.7
Restructuring costs <sup>4)</sup>		0.1	0.4
<b>Total items excluded from EBITDA</b>	<b>1.2</b>	<b>0.8</b>	<b>12.8</b>
<b>Adjusted EBITDA</b>	<b>17.5</b>	<b>7.5</b>	<b>29.4</b>
Depreciation/amortization/impairment	21.2	1.8	8.2
<b>Adjusted EBIT</b>	<b>(3.7)</b>	<b>5.7</b>	<b>21.2</b>

1) Gain from sale is related to the sale of fixed assets and businesses.

2) Costs related to strategy development and M&A opportunities

3) Costs related to the option program that accrue during the vesting period

4) Restructuring costs related to final agreements and assistance

## DEFINITIONS

<b>Rolling EBITDA</b>	EBITDA for the last twelve months
<b>NIBD</b>	Net interest bearing debt (Interest bearing debt -cash)
<b>Borrowing base</b>	Consists of inventory, accounts receivable and contract assets
<b>Order intake</b>	Consists of the period's new orders as well as net changes to existing orders, including change orders, cancellations and changes related to exchange rates
<b>Order backlog</b>	Consists of remaining deliveries on contracts entered at the end of the period

